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# Decommissioning of Wind Farms – Ensuring Low Environmental Impact

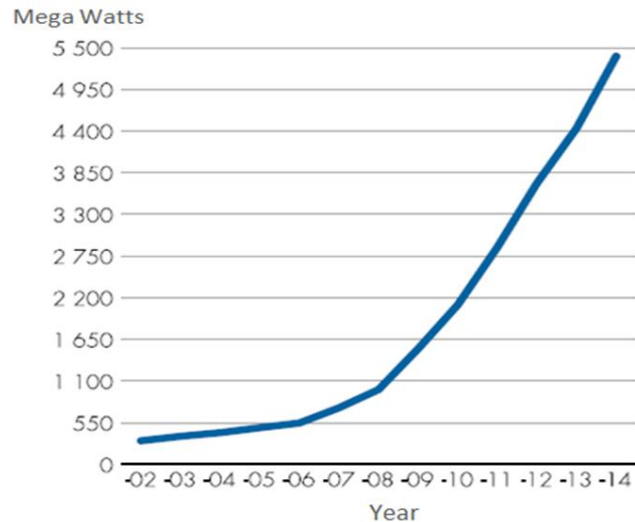
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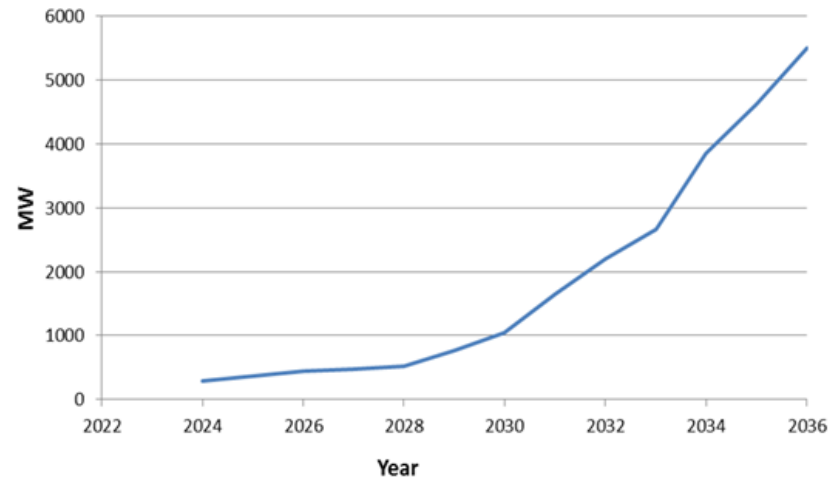
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# Installed Capacity of Wind Power and Decommissioning

WIND POWER INSTALLED CAPACITY OVER THE LAST 13 YEARS IN SWEDEN



Expected Decommissioning in Sweden from 2024



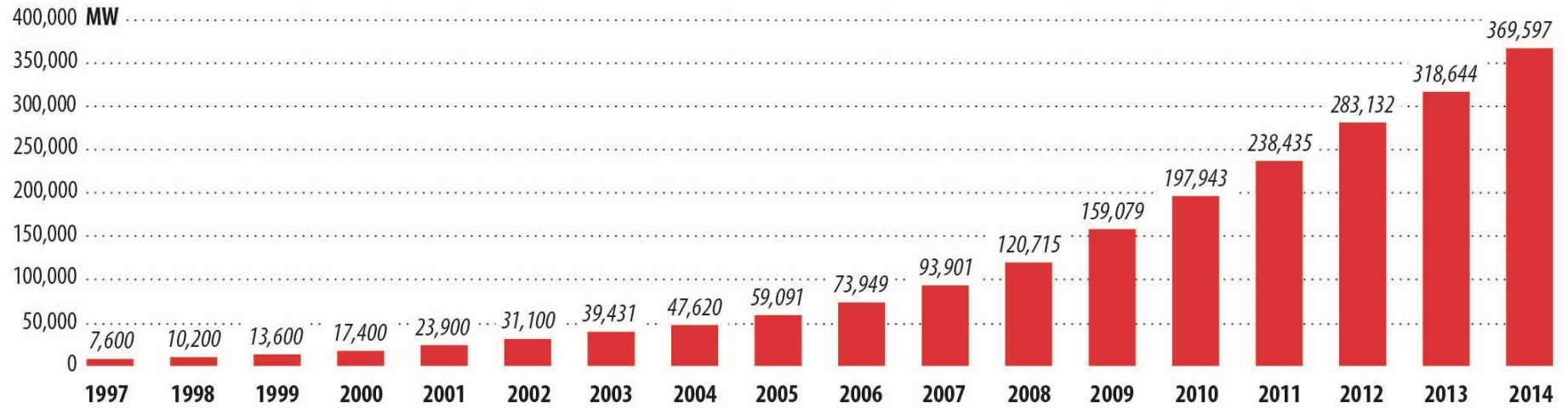
Source: Svensk Energi, 2014



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# Installed Capacity of Wind Power and 20 years later decommissioning

GLOBAL CUMULATIVE INSTALLED WIND CAPACITY 1997-2014

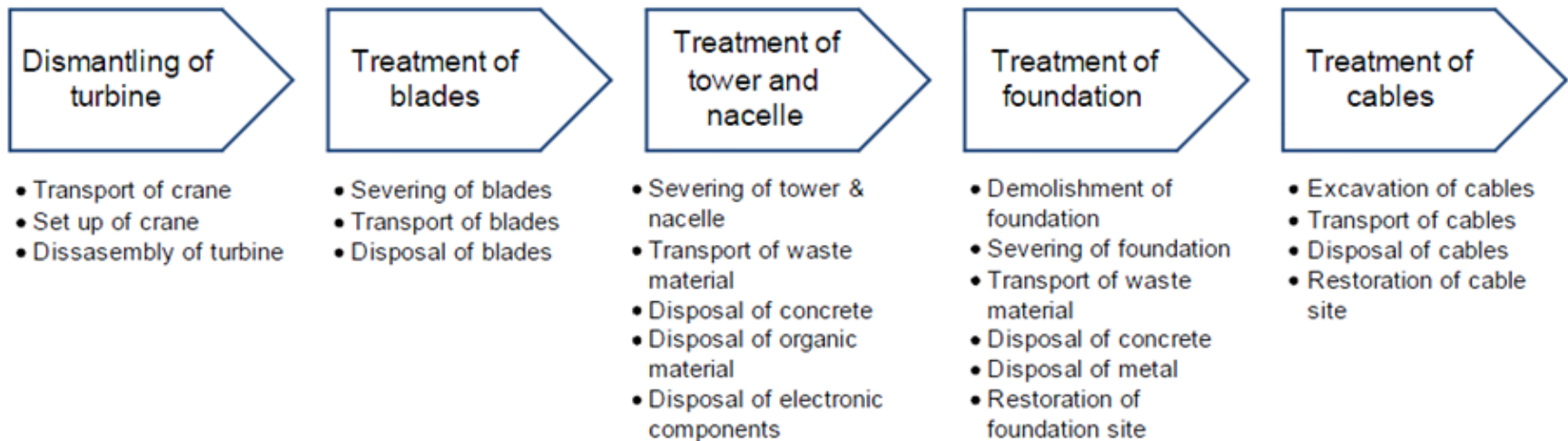


Source: GWEC

Source: GWEC, 2015



# Decommissioning process





# Disposal options by component

| Component                             | Reef | Landfill | Scrap | Leave in place |
|---------------------------------------|------|----------|-------|----------------|
| Turbine Blades                        | N    | Y        | N     | N              |
| Turbine Nacelle                       | N    | Y        | Y     | N              |
| Turbine Tower                         | N    | U        | Y     | N              |
| Monopile-transition<br>piece assembly | Y    | Y        | Y     | N              |
| Monopile                              | Y    | U        | Y     | N              |
| Cables                                | N    | Y        | N     | Y              |
| Scour protection                      | N    | U        | Y     | Y              |
| Substation<br>foundation              | Y    | U        | Y     | N              |
| Substation topsides                   | N    | Y        | N     | N              |

(U = unlikely)

Source: Kaiser, M.J. & Snyder, B. - 2012



# Restoration grade onshore

|                                    | Denmark          | France   | Germany                     | Spain                       | UK                               | US                          |
|------------------------------------|------------------|--|-----------------------------|-----------------------------|----------------------------------|-----------------------------|
| <b>Foundation Removal Required</b> | Partial, 1 meter | Partial, ,3-2 meters                                       | Partial, varies by location | Partial, varies by location | Situation dependent              | Partial, varies by location |
| <b>Tower Removal Required</b>      | Yes              | Yes  | Yes                         | Yes                         | Most likely, situation dependent | Yes                         |
| <b>Cable Removal Required</b>      | Can be required  | Yes, Within 10 meters of the turbine and transfer station. | Can be required             | Maybe, varies by location   | Situation dependent              | Maybe, varies by location   |
| <b>Crane Pad Removal Required</b>  | Can be required  | Yes  | Yes                         | Maybe, varies by location   | Situation dependent              | Yes, varies by location     |
| <b>Road Removal Required</b>       | Can be required  | Yes  | Yes                         | Maybe, varies by location   | Situation dependent              | Maybe, varies by location   |

Source: Aldén et al., 2014



# Decommissioning costs

|              | Denmark |     |      |       | Sweden |       |     | USA |     |     |
|--------------|---------|-----|------|-------|--------|-------|-----|-----|-----|-----|
| Size (MW)    | 0,2     | 0,6 | 1,65 | 0,225 | 0,5    | 2     | 2   | 1,5 | 2   | 2,4 |
| Cost (ThSEK) | 53      | 130 | 427  | 40    | 270    | 1 125 | 465 | 349 | 749 | 729 |
| Cost SEK/kW  | 267     | 217 | 258  | 181   | 539    | 563   | 232 | 240 | 386 | 313 |



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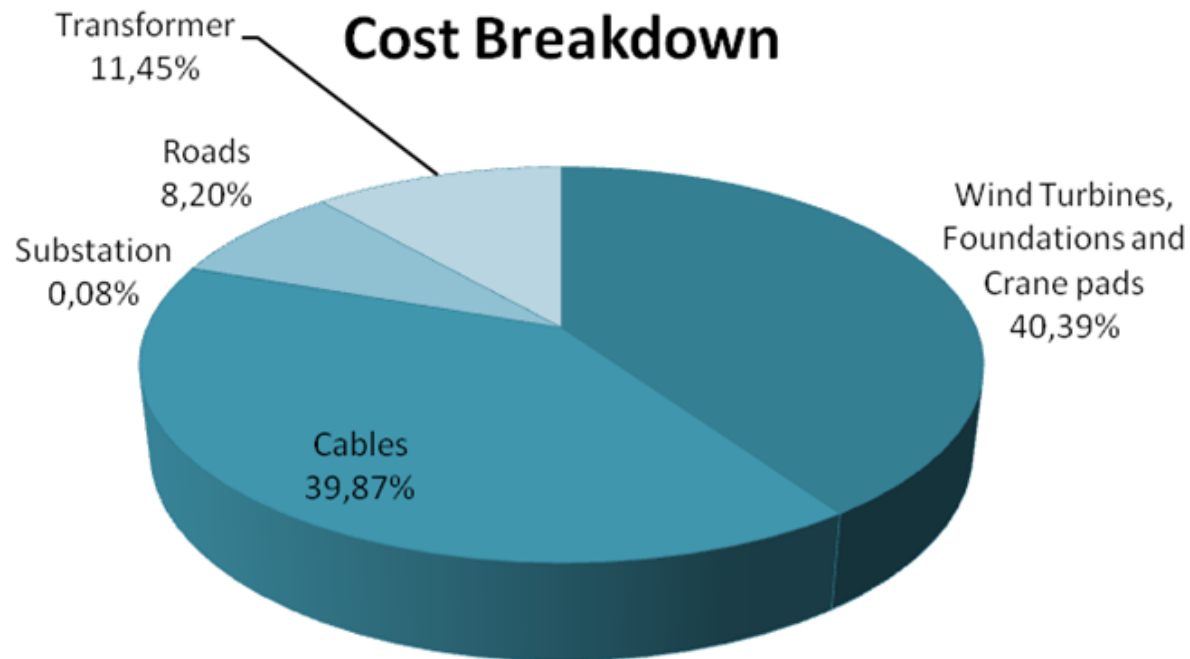
# Costs of Decommissioning

- Installed capacity
- Geographical location
- Restoration grade





# Decommissioning costs in Italy





# Decommissioning costs

| Restoration<br>Level         | Sweden<br>Model<br>example | Sweden<br>Gotland | Sweden<br>Västerbotten | Italy<br>Unknown  | Sweden<br>Falkenberg | Sweden<br>Gotland |
|------------------------------|----------------------------|-------------------|------------------------|-------------------|----------------------|-------------------|
|                              | 1.65 MW                    | 2 MW              | 2 MW                   | 2 MW              | 0,225 MW             | 0,5 MW            |
|                              | Estimated<br>case          | Estimated<br>case | Estimated<br>case      | Estimated<br>case | Actual<br>case       | Actual<br>case    |
| <b>Foundations</b>           | ✓                          | ✓                 | ✓                      | ✓                 |                      | ✓                 |
| <b>Cables</b>                | ✓                          |                   |                        | ✓                 |                      |                   |
| <b>Crane pads</b>            |                            | ✓                 |                        | ✓                 |                      | ✓                 |
| <b>Roads</b>                 |                            | ✓                 |                        | ✓                 |                      | ✓                 |
| <b>Total Cost</b>            | 1.482.000                  | 1.125.000         | 465.000                | 4.000.000         | 41.643               | 269.600           |
| <b>Total cost<br/>per MW</b> | 898.000                    | 562.000           | 232.000                | 2.000.000         | 181.000              | 539.000           |

Source: Aldén et al - 2014 & Perez O., Rickardsson E. – 2008



# Security bond

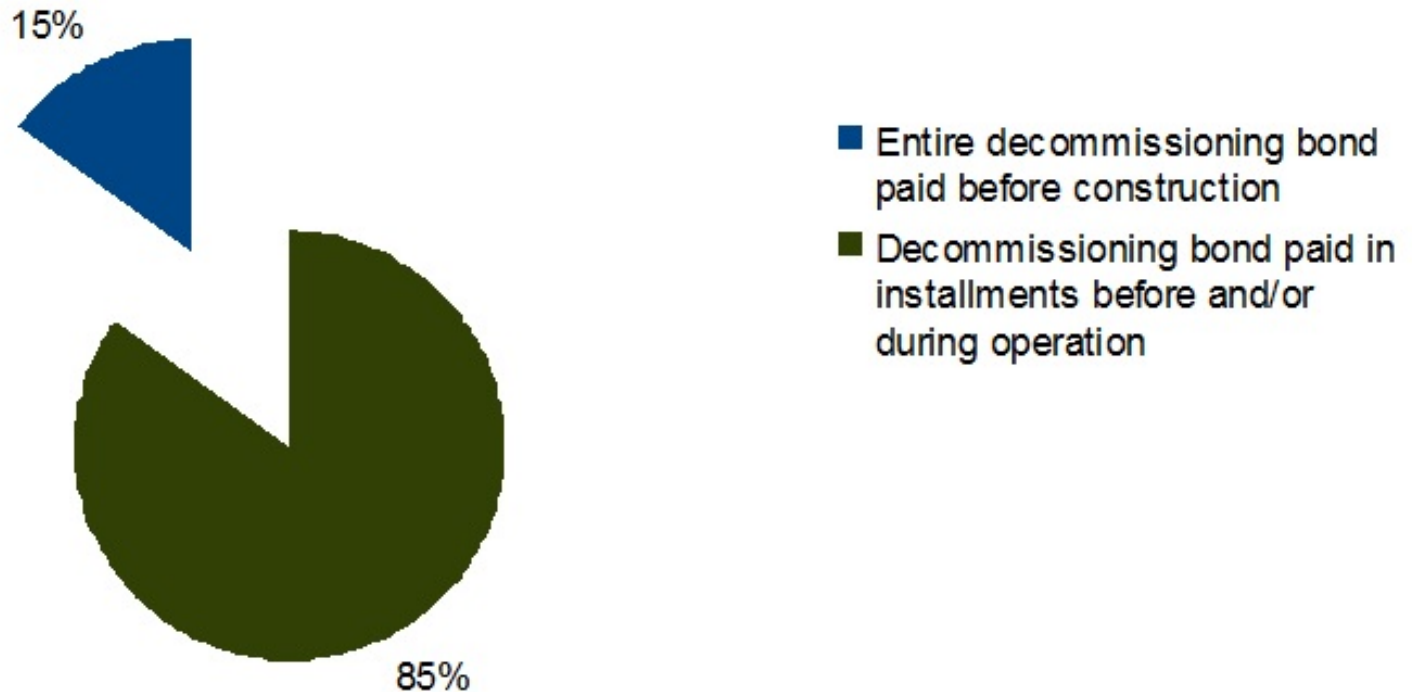




# Decommissioning of Wind Farms – Ensuring Low Environmental Impact

When are decommissioning bonds paid?

(% of total turbines permitted between 2010-2012)





# Estimated decommissioning costs

| <b>Scenario</b> | <b>Turbine</b>           | <b>Quantity</b> | <b>Cost of decommissioning per WT (SEK)</b> | <b>Residual value per WT (SEK)</b> |
|-----------------|--------------------------|-----------------|---|------------------------------------|
| 1               | Vestas V112 – 3MW        | 13              | 478 950                                     | 228 360                            |
| 2               | Nordex N117 – 2.4 MW     | 35              | 405 400                                     | 213 120                            |
| 3               | Siemens SWT 107 – 3.6 MW | 8               | 445 460                                     | 205 030                            |
| 4               | Vestas V82 – 1.65 MW     | 20              | 351 260                                     | 100 735                            |

Source: McCarthy, 2015



# Estimated decommissioning costs – scale factor

| <b>Scenario</b> | <b>Turbine</b>    | <b>Quantity</b> | <b>Cost of<br/>decommissioning per<br/>WT (SEK)</b> | <b>Residual value<br/>per WT (SEK)</b> |
|-----------------|-------------------|-----------------|---|--|
| 5               | Vestas V112 - 3MW | 8               | 501 450   | 218 348                                |
| 1               | Vestas V112 - 3MW | 13              | 478 950   | 228 360                                |
| 6               | Vestas V112 - 3MW | 20              | 446 380   | 222 330                                |
| 7               | Vestas V112 - 3MW | 35              | 428 950   | 222 480                                |



# Decommissioning of Wind Farms – Ensuring Low Environmental Impact

- Environmental impact of wind farms is relatively small and reversible
- Reuse or recycling of materials
- Foundations and cables often partly removed
- Security bonds necessary to guarantee restoration
- New calculation methods and authorities approval need to incorporate residual value
- Need to explore new ways to secure the bonds